

Tuesday, June 23, 2020 | weekly publication

Tuesday Espresso

Weekly Commodity Roundup

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Utilities

German electricity prices are up by about 2 euros to EUR 40/MWh after rising in line with emission allowances, which have gained approximately as much at EUR 24//t in a surprising twist considering persistently low demand for energy. The increase in emission costs also pushed higher Polish power deliveries for 2021, but clean-dark spreads so far are holding at unchanged levels. Energy consumption in Poland is down by 7.8% (moving average) in the last 30 days compared to the same year-ago period, indicating an improvement from a week ago. On the stock market, EU utilities continue their upward climb, and Poland's WIG-Energy is making a rapid ascent (you can read more on the background behind the rally in our Tuesday special comment on utilities).

Gas & Oil

Refining margins have improved over the past week (see Chart of the Week below), but refinery profits remain squeezed with the Urals/Brent differential still negative at -\$1.6. We are starting to think that our \$5.5-a-barrel complex margin forecast for 2020 is to optimistic. Petrochemical margins remain low across the whole mix, underpinned by large inventories in Asia. EU spot and forward gas prices have edged slightly higher from last week.

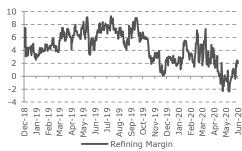
Metals & Mining

Exchange-monitored copper inventories are experiencing the fourth straight week of declines thanks to increased draws on stocks held in Shanghai warehouses. Global stocks are down 5% week on week, with Shanghai stocks reduced by 8%. Traders have turned more bullish as a result, as reflected in speculative positions which have increased by 13,000 to 12,000 contracts in a week – the highest level since March 2019. At the same time, we are noticing a tightening of Chinese producer premiums which could be a sign of better availability of concentrates. In Poland, mining and metals companies (JSW, KGH, STP) are seeing their profits pressured by the zloty's appreciation versus the dollar. KGHM is due to release its May 2020 production and sales update this week, and we expect to see lower volumes for the second month in a row due to the COVID-19 pandemic.

Agricultural Commodities

A rebound observed in the prices of vegetable oils, specifically from rapeseed and sunflowers, is a good sign from an earnings standpoint for Kruszwica and Kernel, respectively. A similar trend in sugar prices boosts the prospects of Astarta and Sudzucker. On the other hand, producers of plant nutrients (Grupa Azoty, Yara) are having their margins squeezed by falling fertilizer markets.

Charts of the Week





Source: Bloomberg, mBank

Refining margins finally turn positive

The benchmark refining margin has turned positive (currently at \$1-2/bbl) after two months of hovering in the negative territory. Diesel is the main driver behind the recovery as the US market comes back from lockdown, however we would not expect prices to increase much longer amid a global overcapacity.

China steel inventories decrease but met coal still weak

China's steel inventories have been on a decline since mid-March, but at the current level they are still very high compared to the 5-year average for this time of the year at 14mmt vs. 11.6mmt at most in comparable periods. As a result, prices of coking coal remain under pressure (negative for JSW) at \$110-115/t.

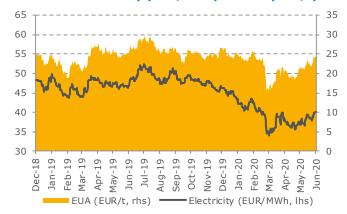
1-Week & YTD Performance

Company	1W	YTD
PGNiG	-5.9%	2%
IMC	-5.8%	-3%
Ciech	-3.3%	-20%
Boryszew	-3.2%	-17%
MOL	-2.5%	-36%
OMV	-1.6%	-40%
Tarczyński	-0.7%	-13%
Energa	-0.5%	13%
Kernel	0.0%	-5%
PCC Rokita	0.0%	-4%
CEZ	1.0%	-3%
ZCh Police	1.5%	32%
Lotos	1.8%	-28%
Alumetal	2.1%	-1%
Grupa Azoty	2.2%	10%
KGHM	2.4%	-9%
Kęty	2.6%	9%
Kruszwica	2.7%	25%
LW Bogdanka	3.6%	-34%
PKN Orlen	3.8%	-24%
JSW	4.1%	-7%
ZA Puławy	4.4%	5%
Tupras	4.7%	-29%
Astarta	5.6%	19%
Orzeł Biały	6.3%	-6%
PGE	8.7%	2 %
Enea	11.9%	0 %
ZE PAK	16.2%	23%
Tauron	29.5%	66%
WIG Indices	1W	YTD
WIG	3.3%	-12%
Chemicals	0.4%	0 %
Energy	11.5%	13%
Oil & Gas	1.0%	-20%
Food Industry	1.0%	0 %
Basic Material	2.6%	-10%
Ukraine	1.1%	1 %
Sector Indices	1W	YTD
Mining	1.4%	-5%
Oil & Gas E&P	0.9%	-39%
Refining EU	1.4%	-25%
Refining US	-0.4%	-33%
Agri & Food	3.0%	0 %
Rubber	4.9%	-21%
Fertilizers	-0.2%	-10%
Chemicals EU	3.6%	-3%
Industrials EU	3.3%	-14%
Petchem World	0.8%	-19%
Utilities EU	4.1%	0 %
Utilities US	-1.7%	-10%

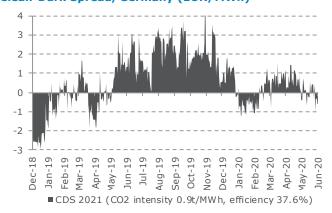
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Utilities

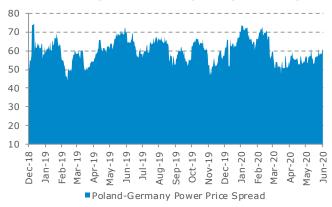
EU Prices of Electricity (EUR/MWh) & EUAs (EUR/t)



Clean-Dark Spread, Germany (EUR/MWh)



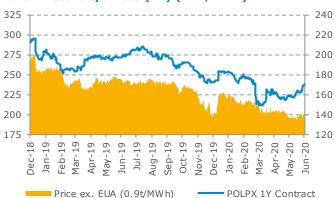
Poland-Germany Power Price Spread (PLN/MWh)



ARA Coal Spot and Forward Prices (EUR/t)



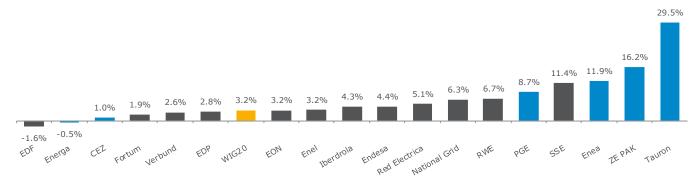
Polish Electricity Prices (1Y) (PLN/MWh)



Polish Green Certificate Prices (PLN/MWh)



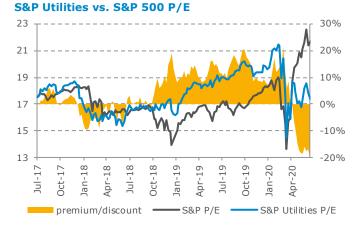
Weekly Returns of Utility Stocks



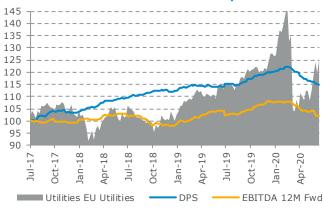
Utilities







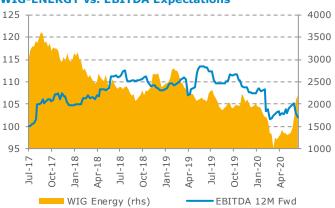
MSCI Utilities EU vs. DPS & EBITDA Expectations



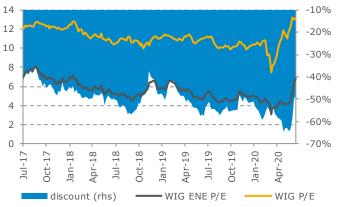
MSCI Utilities EU vs. WIG-ENERGY



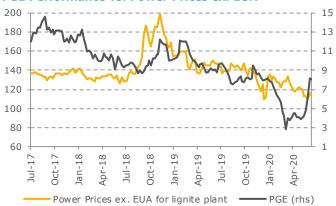
WIG-ENERGY vs. EBITDA Expectations



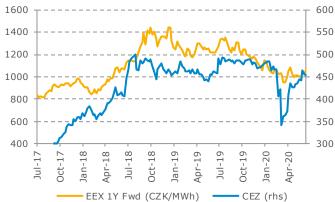
WIG-ENERGY vs. WIG P/E



PGE Performance vs. Power Prices ex. EUA



CEZ Performance vs. EEX Power Prices (CZK/MWh)

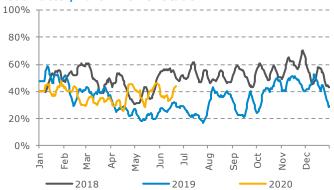


Utilities

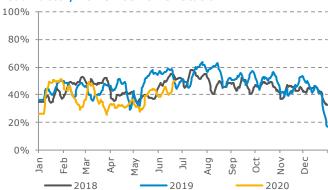
Load Factor, Belchatów Power Station



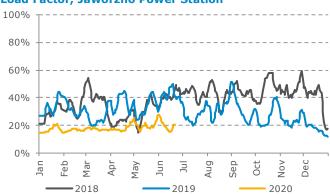
Load Factor, Turów Power Station



Load Factor, Kozienice Power Station



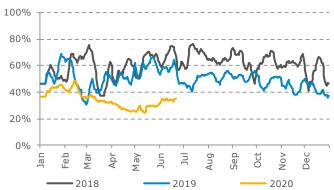
Load Factor, Jaworzno Power Station



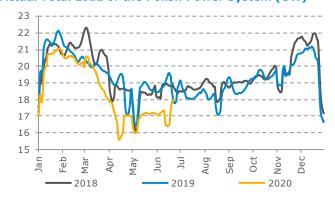
Load Factor, Opole Power Station, Blocks B5&B6



Load Factor, Polaniec Power Station



Actual Total Load of the Polish Power System (GW)



Polish Monthly Electricity Consumption (YoY Change)



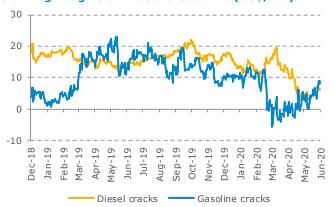
Source: PSE, mBank; Load factor = actual generation (7-day average) as a percentage of available capacity

Gas & Oil

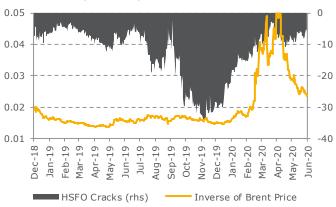
Refining Margins (US\$/bbl)



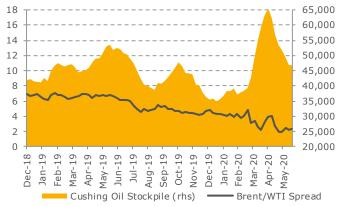
Cracking Margins on Diesel & Gasoline (US\$/bbl)



HSFO Cracks (US\$/bbl) vs. Inverse of Brent Price



Brent/WTI Spread vs. Cushing Oil Stockpile

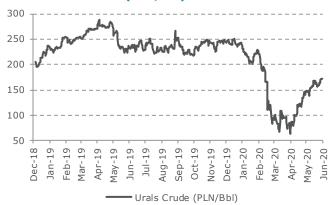


Source: Bloomberg, mBank

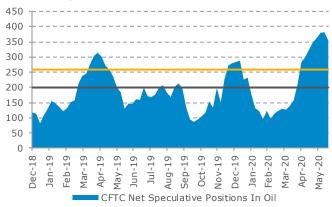
Urals/Brent Pricing Differential (US\$/bbl)



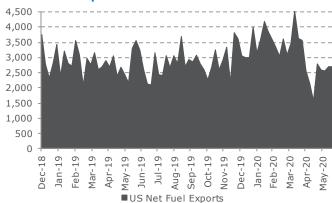
Price of Urals Crude (PLN/bbl)



CFTC Net Speculative Positions In Oil

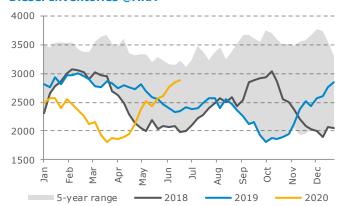


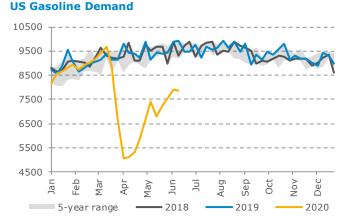
US Net Fuel Exports



Gas & Oil

Diesel Inventories @ARA

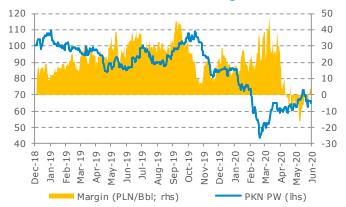




Global Refinery Outages (mbbl/d)

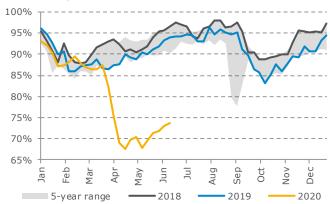


PKN Performance vs. Benchmark Margins

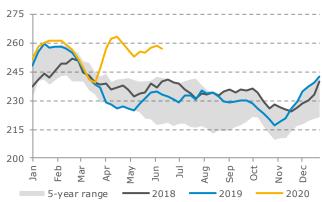


Source: Bloomberg, mBank

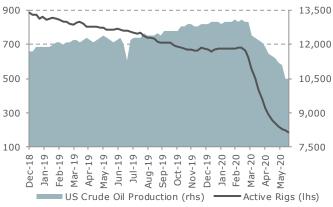
US Refinery Utilization Rates



US Gasoline Inventories



US Crude Oil Production (mboe/d) vs. Active Rigs

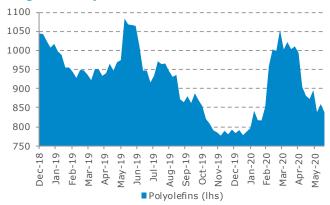


Normalized Oil Stock Chart

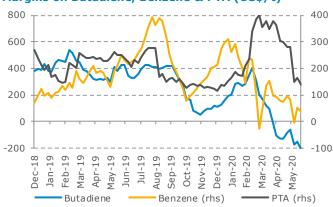


Petrochemicals & NatGas

Margins on Polyolefins



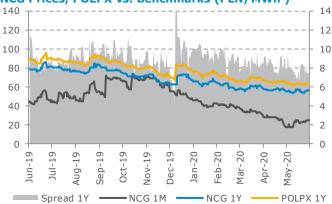
Margins on Butadiene, Benzene & PTA (US\$/t)



Estimated Costs of Imported Natural Gas (PLN/MWh)

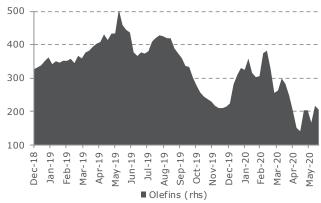


NCG Prices, POLPX vs. Benchmarks (PLN/MWh)

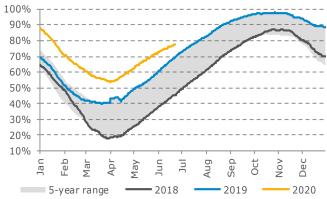


Source: Bloomberg, mBank

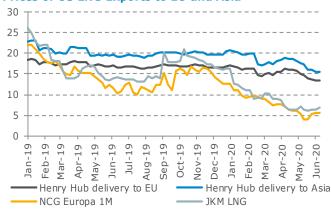
Margins on Olefins



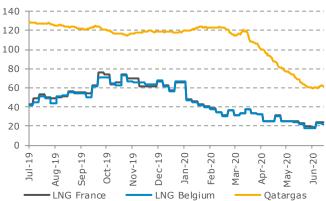
EU Gas Storage Levels (% Full)



Prices of US LNG Exports to EU and Asia



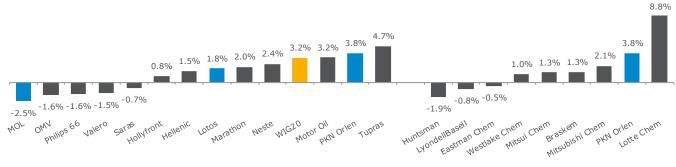
LNG Spot Rates vs. Estimated Qatargas rates



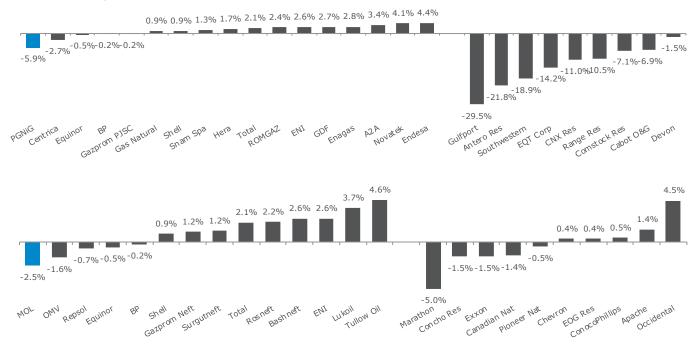
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Weekly Performance Charts

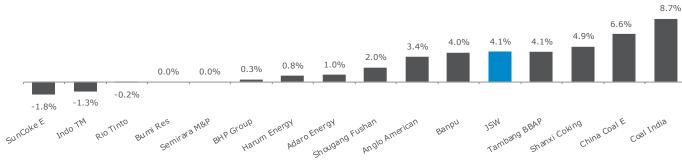
Oil Refiners (L) & Petrochemical Producers (R)



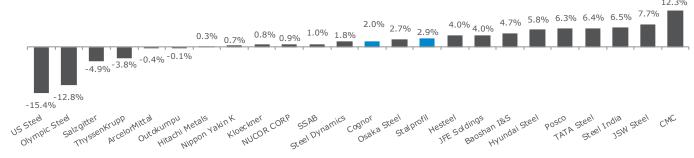
Natural Gas Companies



Coal Producers

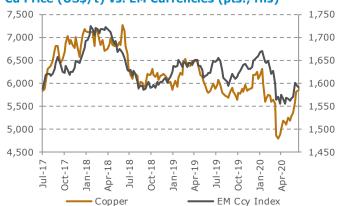


Steel Producers & Distributors

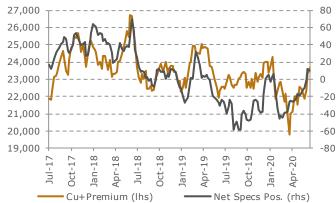


Copper Charts

Cu Price (US\$/t) vs. EM Currencies (pts.; rhs)



CU Price incl. Supplier Premium (PLN 1,000/t; lhs) vs. Net Speculative Positions (1,000, rhs)



Physical Copper Premiums (PLN/t)



Copper Price Forecasts (median; US\$/t)



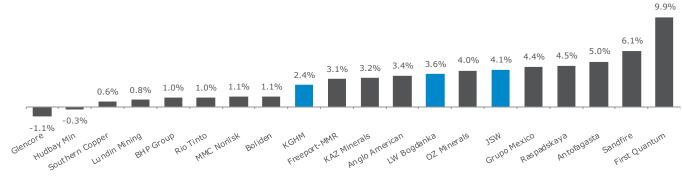
Silver prices (PLN/kg)



Prices of gold (PLN/oz)

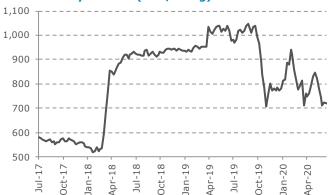


Weekly Returns of Metal & Mining Stocks

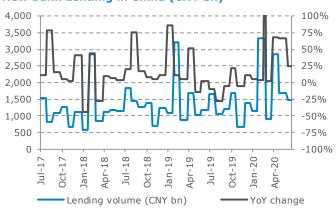


More Copper Charts

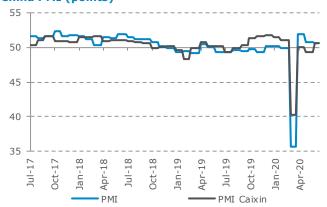
Prices of molybdenum (PLN/10 kg)



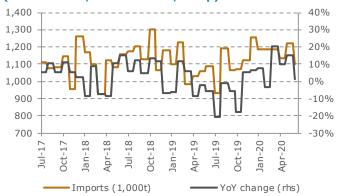
New Bank Lending in China (CNY bn)



China PMI (points)

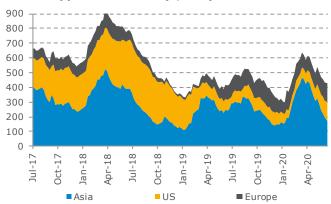


Chine Copper Imports (concentrates, refined metal, scrap)



Source: Bloomberg, mBank

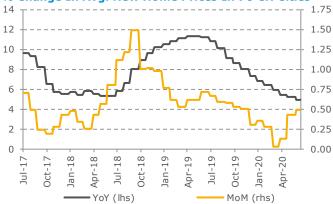
Global Copper Inventories (1,000t)



Car Sales in China (thousands)



% Change In Avg. New Home Prices In 70 CN Cities



Metal Price Index (pts, rhs) vs. Net Speculative Positions (million contracts, lhs)

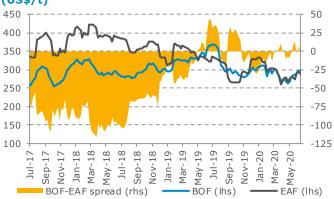


Steel Charts

China Coking Coal & Iron Ore Prices, Rotterdam Scrap Steel Prices (US\$/t)



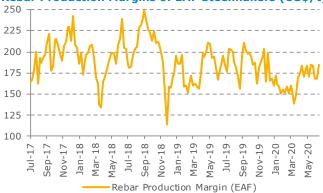
Production Costs of BOF vs. EAF Steel Producers (US\$/t)



Prices of Steel Rebar & Hot-Rolled Steel (US\$/t)



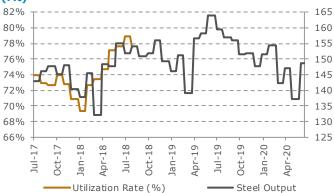
Rebar Production Margins of EAF Steelmakers (US\$/t)



Rolled Steel & Billet Margins of BOF Steelmakers (US\$/t)



Global Steel Plant Capacity Utilization Rates & Output (Mt)



China Steel PMI (pts)

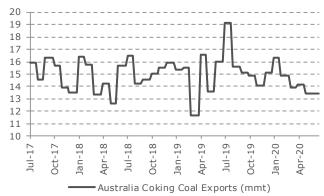


China Steel PMI New Orders & Backlog Orders (pts)

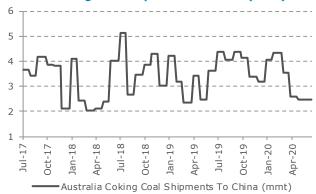


More Steel Charts

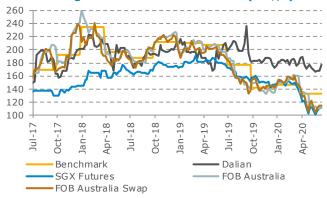
Australia Coking Coal Exports (mmt)



Australia Coking Coal Shipments To China (mmt)



China Coking Coal Prices vs. Benchmark (US\$/t)

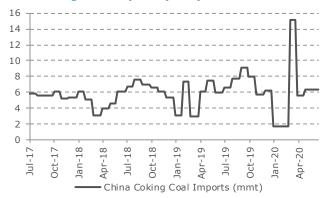


Coking Coal-Coke Price Spread (US\$/t)

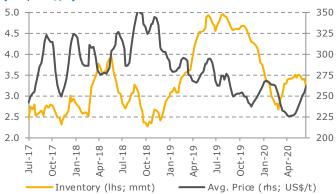


Source: Bloomberg, mBank

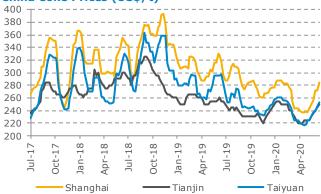
China Coking Coal Imports (mmt)



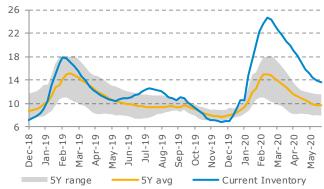
China Coke Inventories (lhs; mmt) & Average Prices (rhs; US\$/t)



China Coke Prices (US\$/t)



China Steel Inventory (mmt)

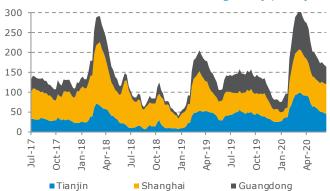


Zinc and Electrical Steel Charts

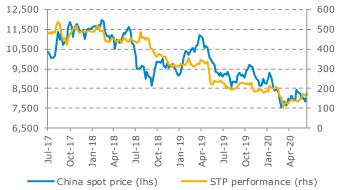
Exchange-Monitored Zinc Inventories (1,000t)



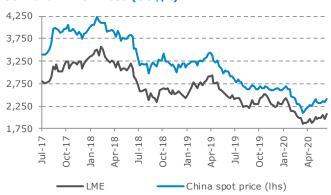
Zinc Inventories in Three Chinese Regions (1,000t)



Zinc Prices vs. Stalprodukt Stock Performance (PLN)



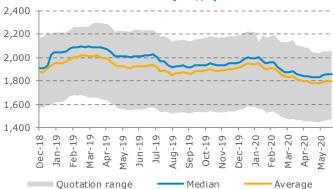
US Dollar Zinc Prices (US\$/t)



Polish Zloty Zinc Prices (PLN/t)



China Electrical Steel Prices (US\$/t)



Prices of Steel Billet & Cold Rolled Coil (US\$/t)



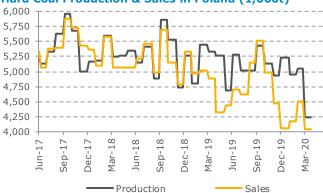
Electrical Steel Production Margins (US\$/t)



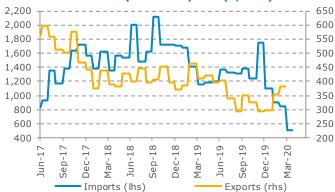
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Thermal Coal Charts

Hard Coal Production & Sales in Poland (1,000t)



Poland Hard Coal Imports & Exports (1,000t)



Hard Coal Stockpiled By Polish Mines (1,000t)



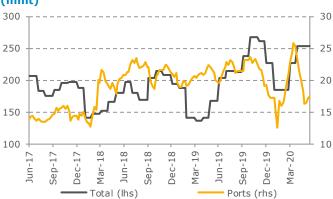
Inventory/ Production Ratio



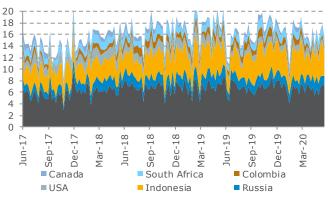
Thermal Coal Prices vs. Benchmarks (PLN/GJ)



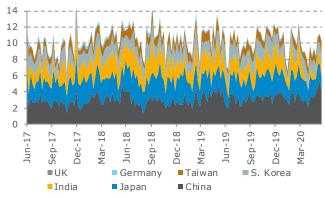
China Thermal Coal Inventories, Total & In Ports (mmt)



Thermal Coal Exports By Top Producers (mmt)



Thermal Coal Imports by Top Importers (mmt)



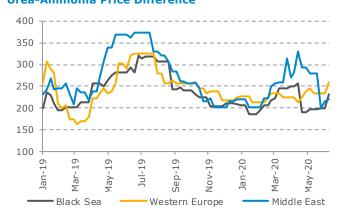
Source: Bloomberg, ARP, Eurostat, mBank *Upper Silesian Coal Basin

Fertilizer Charts

German NatGas Prices (US\$/MWh)



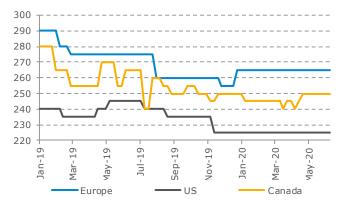
Urea-Ammonia Price Difference



World Ammonium Nitrate Prices (US\$/t)



World Ammonium Sulfate Prices (US\$/t)



Source: Bloomberg, mBank

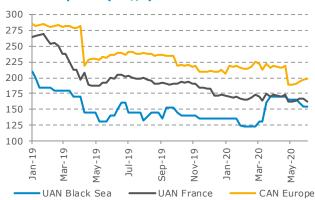
World Ammonia Prices (US\$/t)



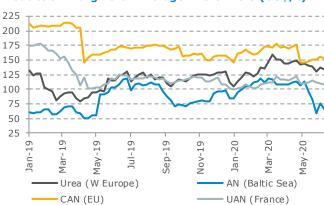
World Urea Prices (US\$/t)



CAN & UAN prices (US\$/t)

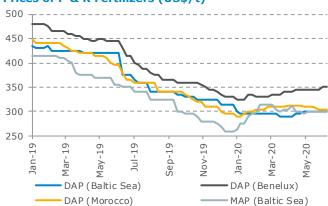


Production Margins On Nitrogen Fertilizers (US\$/t)

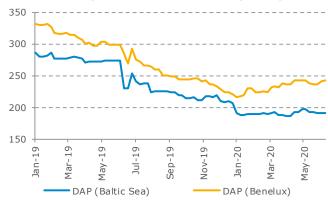


Fertilizer Charts

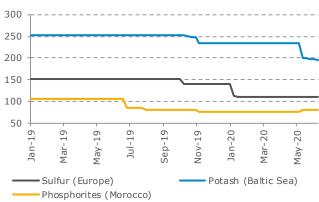
Prices of P & K Fertilizers (US\$/t)



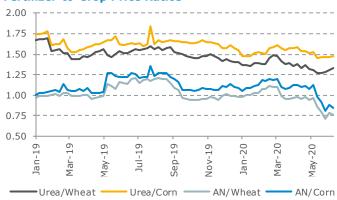
Production Margins on P & K Fertilizers (US\$/t)



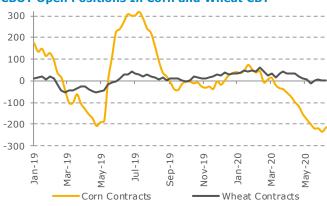
Prices of Sulfur, Potash & Phosphorites (US\$/t)



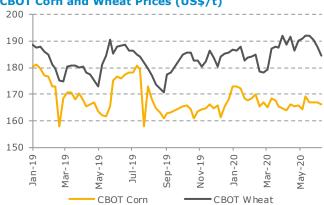
Fertilizer-to-Crop Price Ratios



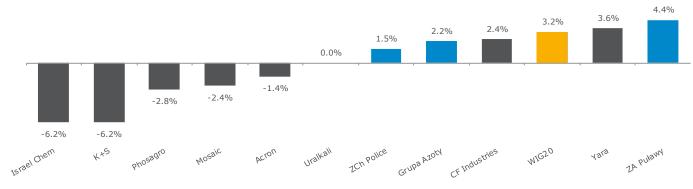
CBOT Open Positions In Corn and Wheat CBT



CBOT Corn and Wheat Prices (US\$/t)



Weekly Returns of Fertilizer Stocks

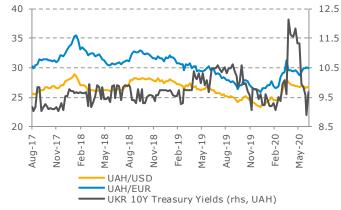


Agricultural Commodities

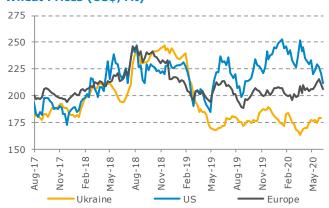
Sugar Prices (US\$/Mt)



UAH Exchange Rates & Ukraine 10Y Treasury Yields



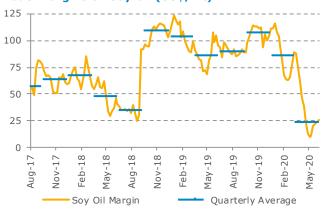
Wheat Prices (US\$/Mt)



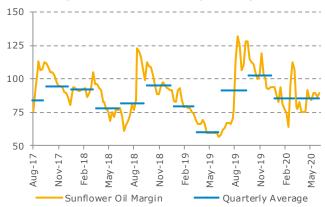
Corn Prices (US\$/Mt)



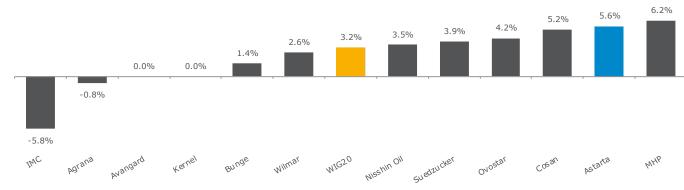
Model Margins on Soy Oil (US\$/Mt)



Model Margins on Sunflower Oil (US\$/Mt)



Weekly Returns of Agricultural Stocks





Comparison of Utility Company Valuations

	EV/EBITDA					EV/S			P/E		EBIT	DA Mar	gin		DY	
	Price	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022
UTILITIES																
CEZ	493.0	6.7	7.5	8.1	1.9	2.0	2.0	12.2	17.1	22.4	29%	27%	25%	6.9%	7.4%	5.3%
Enea	7.9	3.1	2.8	-	0.6	0.6	-	3.2	2.5	-	18%	21%		0.0%	3.1%	-
Energa	8.0	5.1	4.5	4.4	0.8	0.8	0.8	10.4	8.1	8.0	15%	18%	18%	0.0%	0.0%	1.8%
PGE	8.1	4.3	3.2	3.2	0.6	0.7	0.7	11.0	5.3	5.9	15%	21%	21%	0.0%	2.3%	4.7%
Tauron	2.7	5.6	4.9	4.4	1.0	1.0	0.9	7.2	4.0	4.0	17%	19%	21%	0.0%	0.0%	0.0%
ZE PAK*	9.5	1.0	0.8	1.0	0.1	0.1	0.1	12.7	4.6	9.7	8%	11%	8%	-	2.6%	3.7%
EDF	8.0	4.8	4.4	4.3	1.1	1.0	1.0	22.5	15.6	14.1	22%	23%	24%	1.0%	2.9%	3.3%
EDP	4.2	9.3	9.2	8.8	2.2	2.2	2.6	18.3	17.2	16.4	24%	24%	30%	4.5%	4.7%	5.0%
Endesa	22.5	7.7	7.6	7.6	1.5	1.5	1.5	14.3	14.1	14.3	19%	20%	20%	7.0%	5.8%	5.0%
Enel	7.6	7.8	7.5	7.2	1.8	1.7	1.7	15.2	14.1	13.4	22%	23%	23%	4.7%	5.0%	5.4%
EON	10.1	8.3	8.0	7.7	0.9	0.9	0.9	16.3	14.4	11.7	11%	12%	12%	4.7%	4.9%	5.1%
Fortum	17.1	9.2	7.5	7.9	0.5	0.4	0.4	10.7	11.9	12.5	5%	5%	5%	6.5%	6.5%	6.3%
Iberdola	10.1	10.6	10.0	9.4	3.0	2.8	2.7	18.0	16.9	15.9	28%	29%	29%	4.1%	4.4%	4.6%
National Grid	9.7	14.2	11.5	11.1	4.3	4.0	3.9	26.7	16.3	16.5	30%	35%	36%	4.9%	5.1%	5.2%
Red Electrica	17.4	10.1	10.1	9.9	7.8	7.8	7.7	14.1	14.1	13.6	77%	78%	77%	5.9%	5.9%	6.0%
RWE	31.8	7.7	7.0	6.8	1.5	1.4	1.3	19.4	16.2	16.1	20%	20%	19%	2.7%	2.8%	3.0%
SSE	13.9	14.6	12.4	12.3	3.8	3.2	3.5	-	16.1	16.2	26%	26%	29%	5.8%	5.7%	5.8%
Verbund	38.8	13.0	12.7	11.6	4.4	4.4	4.4	25.0	24.4	21.7	34%	35%	38%	1.9%	2.1%	2.6%
Median	·	7.8	7.5	7.7	1.5	1.5	1.5	14.3	14.3	14.1	21%	22%	23%	4.5%	4.5%	5.0%

Comparison of Gas & Oil Company Valuations

		EV	/EBITD	A		EV/S			P/E		EBIT	TDA Mar	gin		DY	
	Price	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022
OIL REFINERS																
Lotos	60.08	26.3	4.8	4.2	0.8	0.7	0.6	-	8.5	7.6	3%	15%	14%	1.7%	5.0%	5.0%
MOL	1892.00	7.5	5.3	4.1	1.0	0.9	0.7	100+	11.3	7.1	14%	17%	18%	0.0%	3.7%	3.9%
PKN Orlen	65.12	8.5	4.6	4.6	0.6	0.5	0.5	-	9.5	9.9	7%	12%	10%	1.5%	4.6%	4.7%
Hellenic Petroleum	6.19	9.2	6.7	6.0	0.7	0.6	0.5	23.5	9.5	7.9	7%	9%	9%	4.6%	6.9%	8.9%
HollyFrontier	31.73	13.0	7.0	5.0	0.8	0.6	0.4	-	16.4	8.3	6%	8%	7%	4.4%	4.5%	4.7%
Marathon Petroleum	38.61	12.2	7.6	6.4	0.8	0.6	0.5	-	16.6	9.6	7%	8%	8%	6.0%	6.2%	6.8%
Motor Oil	14.64	8.3	5.5	4.8	0.4	0.4	0.3	18.0	7.9	6.4	5%	7%	7%	6.3%	7.4%	8.4%
Neste Oil	35.34	15.4	12.7	10.1	2.5	2.1	1.8	24.7	20.3	15.5	16%	17%	18%	2.5%	2.8%	3.4%
OMV	29.94	5.5	3.9	3.3	1.2	1.0	0.8	16.9	8.0	5.9	22%	25%	26%	6.5%	6.4%	6.9%
Phillips 66	74.40	14.0	7.4	6.8	0.7	0.5	0.5	29.6	11.4	9.6	5%	7%	7%	4.9%	5.1%	5.5%
Saras	0.74	4.4	3.2	3.5	0.2	0.1	0.1	82.4	10.0	10.7	4%	5%	3%	6.2%	5.5%	4.0%
Tupras	90.00	10.4	6.2	5.3	0.6	0.4	0.4	22.8	7.9	6.8	6%	7%	7%	9.8%	11.9%	12.6%
Valero Energy	62.66	19.1	7.2	5.3	0.6	0.4	0.3	-	15.5	9.4	3%	6%	6%	6.3%	6.4%	6.5%
Median		10.4	6.2	5.0	0.7	0.6	0.5	23.5	10.0	8.3	6%	8%	8%	4.9%	5.5%	5.5%

Comparison of Petrochemical Company Valuations

Comparison of Petrochemical Company Valuations																
		EV	/ EBITD	A		EV/S			P/E		EBIT	DA Mar	gin		DY	
	Price	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022
PETROCHEMICALS																
PKN Orlen	65.12	8.5	4.6	4.6	0.6	0.5	0.5	-	9.5	9.9	7%	12%	10%	1.5%	4.6%	4.7%
Axiall	54.89	9.5	8.6	8.1	1.5	1.4	1.4	40.7	25.9	20.8	16%	17%	17%	1.9%	2.0%	2.1%
Braskem	24.83	8.1	6.9	6.1	1.2	1.0	0.9	-	46.6	20.8	15%	15%	15%	0.1%	0.7%	3.5%
Eastman Chemical	69.26	8.9	8.1	7.7	1.9	1.8	1.7	11.8	10.0	8.8	21%	22%	23%	3.8%	4.1%	4.4%
Huntsman Corp	18.23	11.2	7.0	6.0	0.9	0.8	0.8	47.2	13.3	10.5	8%	11%	13%	3.6%	3.7%	3.9%
Lotte Chemicals	179,500	5.1	3.7	3.3	0.5	0.5	0.5	14.7	8.0	7.0	11%	14%	14%	3.1%	3.9%	4.3%
LyondellBasell	66.71	9.5	7.3	6.6	1.4	1.2	1.2	14.3	9.0	7.8	15%	17%	18%	6.3%	6.5%	6.8%
Mitsubishi Chemical	646.70	8.6	8.8	7.4	0.9	1.0	0.9	17.0	19.1	10.2	10%	11%	12%	4.9%	4.0%	4.5%
Mitsui Chemicals	2316.00	7.7	8.9	6.7	0.7	0.8	0.7	11.9	19.7	10.6	9%	9%	11%	4.3%	3.7%	4.0%
Westlake Chemical	54.89	9.5	8.6	8.1	1.5	1.4	1.4	40.7	25.9	20.8	16%	17%	17%	1.9%	2.0%	2.1%
Median		8.7	7.7	6.7	1.0	1.0	0.9	15.8	16.2	10.4	13%	14%	15%	3.4%	3.8%	4.1%

 $Source: \ mBank \ for \ Polish \ companies, \ Bloomberg \ for \ foreign \ firms \ and \ companies \ marked \ with \ an \ asterisk$

Comparison of NatGas Company Valuations

		EV/EBITDA				EV/S			P/E		EBI	DA Mar	gin	DY		
	Price	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022
GAS COMPANIES																
PGNiG	4.42	5.1	4.2	4.0	0.8	0.8	0.8	14.3	9.9	8.9	16%	20%	20%	2.1%	2.8%	5.0%
A2A	1.30	6.7	6.4	6.0	1.1	1.1	1.1	13.4	13.0	11.3	17%	17%	18%	6.1%	6.4%	6.8%
BG Group	13.58	6.6	5.0	3.9	0.9	0.7	0.6	40.1	13.0	8.4	13%	14%	16%	3.9%	3.9%	4.6%
BP	3.16	7.0	5.3	4.1	0.8	0.6	0.5	95.6	11.6	7.3	11%	12%	13%	9.6%	9.4%	9.5%
Centrica	0.41	3.9	3.9	3.9	0.3	0.3	0.3	9.4	6.6	5.8	7%	7%	7%	4.6%	5.8%	9.4%
Enagas	21.81	9.6	9.9	10.3	8.1	8.7	9.0	13.0	12.8	13.2	84%	87%	87%	7.7%	7.8%	7.8%
Endesa	22.53	7.7	7.6	7.6	1.5	1.5	1.5	14.3	14.1	14.3	19%	20%	20%	7.0%	5.8%	5.0%
Engie	11.10	6.1	5.6	5.3	1.0	0.9	0.9	13.0	10.2	9.5	17%	17%	17%	5.9%	7.0%	7.5%
Eni	8.80	5.3	4.0	3.2	0.9	0.8	0.7	-	23.1	10.3	18%	20%	23%	8.5%	8.5%	8.7%
Equinor	140.90	4.7	3.4	2.6	1.3	1.2	1.0	83.9	18.6	10.6	29%	34%	38%	3.3%	4.3%	4.9%
Gas Natural SDG	16.64	8.2	7.7	7.7	1.6	1.5	1.5	13.7	11.9	11.7	19%	19%	19%	8.6%	9.0%	9.5%
Gazprom	193.90	5.6	4.4	3.4	1.1	1.0	0.9	10.3	5.5	3.6	20%	23%	27%	4.9%	8.6%	13.6%
Hera	3.46	7.9	7.6	7.6	1.2	1.1	1.2	16.9	15.9	15.7	15%	15%	16%	3.1%	3.2%	3.5%
NovaTek	156.50	15.2	12.2	9.3	4.5	4.0	3.4	23.6	13.6	9.9	30%	32%	36%	3.0%	5.3%	4.1%
ROMGAZ	31.95	5.1	4.5	4.2	2.5	2.3	2.2	11.1	9.7	8.8	49%	52%	52%	8.5%	9.7%	10.8%
Shell	15.22	6.7	5.1	4.0	0.9	0.7	0.6	40.5	13.2	8.5	13%	14%	16%	3.9%	3.9%	4.5%
Snam	4.35	12.4	12.0	11.6	9.9	9.7	9.6	13.3	12.6	12.3	80%	81%	82%	5.7%	6.0%	6.4%
Total	35.44	7.6	5.8	4.5	1.0	0.9	0.8	34.8	15.4	9.7	14%	16%	19%	7.3%	7.6%	7.7%
Median		6.7	5.4	4.4	1.1	1.1	1.0	14.3	12.9	9.8	17%	19%	19%	5.8%	6.2%	7.2%

Comparison of E&P Company Valuations

Comparison of Ea	&P Comp															
		EV	//EBITD	A		EV/S			P/E		EBIT	TDA Mar	gin		DY	
	Price	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022
E&P COMPANIES																
MOL	1892.00	4.9	3.8	3.3	0.7	0.6	0.5	17.2	6.1	4.7	14%	15%	16%	5.3%	6.4%	6.9%
Bashneft	1850.00	1.7	1.6	-	0.4	0.4	-	2.3	2.2	-	25%	25%	-	12.9%	13.9%	-
BP	3.16	7.0	5.3	4.1	0.8	0.6	0.5	95.6	11.6	7.3	11%	12%	13%	9.6%	9.4%	9.5%
Dana Gas	0.65	4.4	5.2	3.8	2.3	2.5	2.2	10.5	12.7	6.8	52%	49%	57%	8.8%	8.5%	12.5%
Eni	8.80	5.3	4.0	3.2	0.9	0.8	0.7	-	23.1	10.3	18%	20%	23%	8.5%	8.5%	8.7%
Equinor	140.90	4.7	3.4	2.6	1.3	1.2	1.0	83.9	18.6	10.6	29%	34%	38%	3.3%	4.3%	4.9%
Gazprom Neft	354.90	6.4	5.2	4.5	1.3	1.1	1.0	8.4	6.4	5.2	21%	22%	21%	5.6%	7.7%	9.5%
Gulf Keystone	0.92	6.4	1.9	0.8	1.8	0.9	0.5	-	-	2.3	27%	50%	54%	-	-	-
Lukoil	5461.00	5.3	4.3	3.6	0.8	0.7	0.6	17.6	10.1	7.4	14%	15%	15%	6.4%	7.3%	9.7%
Occidental Petroleum	19.91	11.8	9.3	7.4	3.5	3.6	3.3	-	-	-	30%	38%	45%	8.0%	1.6%	2.0%
Repsol	8.13	6.0	4.5	3.9	0.8	0.6	0.6	16.3	7.6	6.0	13%	14%	15%	11.8%	11.7%	12.0%
Rosneft Oil	374.25	6.7	5.1	4.2	1.5	1.2	1.0	25.4	7.3	5.1	22%	24%	24%	2.7%	6.5%	9.3%
Shell	15.22	6.7	5.1	4.0	0.9	0.7	0.6	40.5	13.2	8.5	13%	14%	16%	3.9%	3.9%	4.5%
Surgutneftegas	34.97	-	-	-	-	-	-	3.5	6.2	5.6	-	-	-	51.1%	2.4%	6.4%
Total	35.44	7.6	5.8	4.5	1.0	0.9	0.8	34.8	15.4	9.7	14%	16%	19%	7.3%	7.6%	7.7%
Tullow Oil	0.33	5.4	5.9	5.7	3.6	3.8	3.6	-	-	-	66%	65%	63%	-	-	-
Median		6.0	5.1	4.0	1.0	0.9	0.8	17.4	10.1	6.8	21%	22%	22%	7.7%	7.4%	8.7%

Comparison of Mining Company Valuations

	EV/EBITDA					EV/S		P/E			EBITDA Margin				DY	
	Price	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022
MINING COMPANIES																
JSW	19.82	5.2	3.3	3.3	0.4	0.3	0.4	-	-	-	8%	11%	11%	0.0%	0.0%	0.0%
KGHM	86.92	5.2	6.5	5.0	1.1	1.1	1.0	11.2	22.3	11.6	20%	17%	20%	0.0%	1.8%	2.2%
LW Bogdanka*	23.05	0.9	1.1	1.1	0.3	0.3	0.3	4.0	4.7	10.4	31%	26%	26%	8.4%	5.6%	3.1%
Anglo American	18.34	5.1	4.4	4.3	1.6	1.4	1.4	13.1	9.9	10.1	32%	32%	31%	3.2%	4.2%	4.0%
Antofagasta	9.02	8.1	5.8	5.5	3.4	2.9	2.8	51.9	23.5	20.6	42%	49%	51%	1.1%	2.4%	2.5%
BHP Group	16.29	5.9	6.5	6.4	3.1	3.3	3.2	11.0	13.1	12.9	53%	50%	50%	5.8%	5.0%	4.9%
Freeport-McMoRan	10.79	14.6	6.0	5.4	2.6	2.0	1.9	-	11.1	9.7	18%	33%	34%	0.5%	1.5%	1.7%
Glencore	1.66	6.8	5.5	5.2	0.3	0.3	0.3	48.9	16.6	12.3	5%	6%	5%	3.6%	6.0%	8.1%
Grupo Mexico	52.74	7.2	6.0	5.3	2.8	2.5	2.4	24.2	12.0	10.8	39%	41%	45%	7.8%	7.5%	12.0%
Kazakhmys	4.46	5.5	5.1	4.4	2.8	2.6	2.2	7.6	6.6	5.4	51%	51%	50%	1.7%	1.4%	1.8%
Rio Tinto	45.26	5.7	6.1	6.5	2.7	2.7	2.8	10.6	12.2	13.4	47%	45%	43%	5.9%	5.3%	5.0%
Southern CC	37.43	13.3	10.5	10.0	5.5	4.8	4.6	31.6	21.0	20.1	41%	45%	46%	3.1%	3.6%	4.5%
Median		5.8	5.9	5.2	2.6	2.2	2.0	12.2	12.2	11.6	35%	37%	39%	3.1%	3.9%	3.6%
ALUMINUM PRODUCER	S															
Grupa Kęty	375.50	9.1	8.8	8.6	1.4	1.4	1.3	13.9	13.2	12.8	16%	15%	15%	4.1%	5.8%	5.7%
Alcoa	11.83	5.6	4.1	3.7	0.6	0.5	0.5	-	-	89.6	10%	13%	13%	1.1%	1.1%	1.8%
Constellium	7.74	6.8	5.7	4.7	0.6	0.6	0.5	-	10.9	4.7	9%	10%	12%	-	-	-
Kaiser Aluminum	74.15	11.3	7.6	6.6	1.1	1.1	0.9	29.9	18.9	11.1	10%	14%	14%	3.4%	3.9%	4.2%
Norsk Hydro	27.00	5.9	4.8	4.1	0.5	0.5	0.5	30.7	14.4	10.4	9%	10%	11%	4.6%	4.6%	5.2%
Rusal	2.96	18.8	13.8	9.9	1.5	1.3	1.2	4.6	3.9	3.5	8%	9%	12%	1.4%	4.1%	5.3%
Median		8.0	6.7	5.7	0.9	0.8	0.7	21.9	13.2	10.7	10%	11%	12%	3.4%	4.1%	5.2%

 $Source: \ mBank \ for \ Polish \ companies, \ Bloomberg \ for \ foreign \ firms \ and \ companies \ marked \ with \ an \ asterisk$



Comparison of Fertilizer Company Valuations

	EV/EBITDA				EV/S			P/E			EBI	TDA Mar	gin	DY		
	Price	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022
FERTILIZER PRODUCE	RS															
Grupa Azoty	32.25	6.2	9.1	9.2	0.8	0.9	0.9	15.1	-	77.2	13%	9%	10%	0.0%	0.0%	0.0%
ZA Police*	13.90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Acron	5500.00	9.4	7.9	7.8	2.9	2.5	2.4	28.7	9.8	9.7	31%	32%	31%	6.7%	6.5%	6.5%
CF Industries	30.15	9.5	9.3	8.7	3.2	3.1	2.9	20.7	18.0	14.0	34%	33%	34%	4.0%	4.0%	4.0%
Israel Chemicals	11.07	7.5	6.4	6.3	1.4	1.3	1.2	16.7	11.5	11.9	18%	19%	19%	3.3%	3.8%	3.8%
K+S	5.95	8.8	6.7	6.1	1.2	1.1	1.0	-	21.4	9.6	13%	16%	17%	0.9%	2.1%	3.6%
Phosagro	2677.00	6.8	6.3	6.1	2.1	2.0	1.9	20.1	10.9	17.1	31%	32%	31%	3.5%	4.4%	5.1%
The Mosaic Company	13.05	8.6	6.3	5.3	1.2	1.1	1.1	100+	17.2	9.2	14%	18%	20%	1.5%	1.6%	1.8%
Yara International	356.70	6.4	5.9	5.7	1.1	1.1	1.0	11.7	9.8	9.2	18%	18%	18%	4.9%	5.7%	5.9%
Median		8.1	6.6	6.2	1.3	1.2	1.1	18.4	11.5	10.8	18%	19%	20%	3.4%	3.9%	3.9%

Comparison of Agricultural Company Valuations

	EV/EBITDA					EV/S		P/E			EBITDA Margin				DY	
	Price	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022	2020	2021	2022
AGRI PRODUCERS																
Astarta*	19.00	3.9	3.1	2.9	0.9	0.9	0.8	-	4.7	3.9	23%	28%	27%	-	-	-
Kemel	42.00	6.0	5.8	5.5	0.6	0.6	0.6	9.4	6.2	6.2	9%	11%	10%	2.3%	2.4%	2.1%
Agrana Beteiligungs	18.06	9.0	-	-	0.7	-	-	23.5	-	-	7%	-	-	5.5%	-	-
Bunge Limited	40.39	9.8	8.4	8.0	0.3	0.3	0.3	14.8	10.1	8.7	3%	4%	4%	4.8%	5.1%	6.2%
Cosan	70.29	6.8	6.0	5.8	0.6	0.5	0.5	18.7	13.4	13.0	8%	9%	8%	2.1%	2.1%	3.3%
MHP	6.16	4.6	4.3	3.8	1.0	0.9	0.9	-	3.4	3.0	22%	22%	25%	8.4%	12.2%	12.2%
Nisshin Oillio	3410.00	7.7	7.9	7.2	0.5	0.5	0.5	13.9	14.0	12.3	6%	6%	7%	2.3%	2.3%	2.4%
Suedzucker	14.19	11.5	7.7	6.7	0.8	0.8	0.7	-	18.7	11.6	7%	10%	11%	1.4%	1.9%	2.6%
Wilmar Int.	3.88	11.9	11.0	10.3	0.7	0.7	0.6	14.5	13.1	11.9	6%	6%	6%	3.0%	3.4%	3.5%
Median		7.7	6.9	6.3	0.7	0.6	0.6	14.7	11.6	10.2	7%	9%	9%	2.7%	2.4%	3.3%

Source: mBank for Polish companies, Bloomberg for foreign firms and companies marked with an asterisk

List of abbreviations and ratios contained in the report:

List of abbreviations and ratios contained in the report:

EV – net debt + market value (EV = conomic value)

EBIT – Earnings Before Interest and Taxes

EBITDA = PERIT + Depreciation and Amortisation

PBA – Profit on Banking Activity

P/CE – price to earnings with amortisation

MC/S – market capitalisation to sales

EBIT/EV – operating profit to economic value

PJE – (Price/Earnings) – price divided by annual net profit per share

ROE – (Return on Equity) – annual net profit divided by average equity

PJBV – (Price/Book Value) – price divided by box value per share

Net debt – credits + debt papers + interest bearing loans – cash and cash equivalents

EBITDA margin – EBITDA/Sales

EBITDA margin - EBITDA/Sales

OVERWEIGHT (OW) – a rating which indicates that we expect a stock to outperform the broad market NEUTRAL (N) – a rating which indicates that we expect the stock to perform in line with the broad market UNDERWEIGHT (UW) – a rating which indicates that we expect the stock to underperform the broad market

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ACCUMULATE — we expect that the rate of return from an investment will range from 5% to 15%

HOLD — we expect that the rate of return from an investment will range from -5% to +5%

REDUCE — we expect that the rate of return from an investment will range from -5% to -15%

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(fluctuations together with market indices) as well as difficulty in the selection of the group of comparable comparable comparable of the valuation model.

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